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**ROC-W** 

## ANNUAL REPORT

OF

Rocky Mountain Utility Company, Inc
NAME

2 N Landmark Ln Ste 4 Rigby, ID 83442 ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2022

# ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING \_\_December\_31, 2022\_\_\_\_\_

#### COMPANY INFORMATION

1 Give full name of utility	Rocky Mountain Utility Company, Inc				
Telephone Area Code ( )	208-745-6443				
E-mail address	rockymountainutility@gmail.com				
2 Date of Organization	2005				
3 Organized under the laws of the state of	ldaho				
4 Address of Principal Office (number & stree	et) 2 N Landmark Ln Ste 4				
5 P.O. Box (if applicable)					
6 City	Rigby				
7 State	Idaho				
8 Zip Code	83442				
9 Organization (proprietor, partnership, corp.)	Corporation				
10 Towns, Counties served	Rigby, Jefferson County, ID				
11 Are there any affiliated companies?	No				
If yes, attach a list with names, addresse	es & descriptions. Explain any services				
provided to the utility.					
12 Contact Information	Name	Phone No.			
President (Owner)	Jim Bernard	208-745-6443			
Vice President		200-140-0445			
Secretary	Melissa Bernard	208-745-6443			
General Manager					
Complaints or Billing					
Engineering					
Emergency Service					
Accounting					
13 Were any water systems acquired during the	e year or any additions/deletions made				
to the service area during the year?	No				
If yes, attach a list with names, addresse provided to the utility.	s & descriptions. Explain any services				
14 Where are the Company's books and record	is kept?				
Street Address	2 N Landmark Ln Ste 4				
City	Rigby				
State	ldaho				
Zip	83442				
		-			

NAME	Rocky Mountain Utility Company, Ind		
			•
	COMPANY INFORMATION	I (Cont.)	
	For the Year Ended Decen	nber 31, 2022	
45.1			
15 Is the s	system operated or maintained under a		
10.15	service contract?	No	
16 If yes:	With whom is the contract?		
N .	When does the contract expire?		
	What services and rates are included?		
47 11-			
	r purchased for resale through the system? Name of Organization	No	
	Name of owner or operator		
	Mailing Address		
	City		
	State		
	Zip		7.6.
		Gallons/CCF	SAmount
	Water Purchased		
19 Has any	system(s) been disapproved by the		
	Idaho Division of Environmental Quality?	No	
	attach full explanation	_	
20 Has the	Idaho Division of Environmental Quality		
	recommended any improvements?	No	
	attach full explanation		
21 Number	of Complaints received during year concerning:		
	Quality of Service		
	High Bills	Multiple	
	Disconnection		
22 Number	of Customers involuntarily disconnected		
23 Date cu	stomers last received a copy of the Summary		
	of Rules required by IDAPA 31.21.01.701?	7/8/2022 Also	found on
Attach a	a copy of the Summary	www.rockymo	untainutility.com
24 Did sign	ificant additions or retirements from the		

Plant Accounts occur during the year?

If yes, attach full explanation and an updated system map

No

		REVENUE & EXPENS	SE DETAIL	
		For the Year Ended December	er 31, 2022	
-	ACCT	# DESCRIPTION 400 REVENUES		<del></del>
1	460	Unmetered Water Revenue	0 600	
2	461.1	Metered Sales - Residential	- to, 561	_
3	461.2			
. 4		Metered Sales - Commercial, Industrial		_
	462	Fire Prolection Revenue		
5	464	Other Water Sales Revenue	808	_
1 6	465	Irrigation Sales Revenue		_
7	466	Sales for Resale		
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		S7, 337
9	* DEQ	Fees Billed separately to customers		Booked to Acct #
10	** Hool	cup or Connection Fees Collected		Booked to Acct #
11	***Com	nmission Approved Surcharges Collected		Booked to Acct #
		401 OPERATING EXPENSES		
12		S Labor - Operation & Maintenance	18,792	
13	601.7	Labor - Customer Accounts		_
14	601.8	Labor - Administrative & General		
15	603	Salaries, Officers & Directors		
16	604	Employee Pensions & Benefits		-
17	610	Purchased Water		-
18	615-16	Purchased Power & Fuel for Power	13,584	_
19	618	Chemicals		_
20	620.1-6	Materials & Supplies - Operation & Maint.	4,616	=.
21	620.7-8	Malerials & Supplies - Administrative & General	4,528	-
22	631-34	Contract Services - Professional	6,206	
23	635	Contract Services - Water Testing	3.719	-
24	636	Contract Services - Other		-
25	641-42	Rentals - Property & Equipment		-
26	650	Transportation Expense		_
27	656-59	Insurance	575	-
28	660	Advertising	79	-
29	666	Rate Case Expense (Amortization)	- ' \	-
30	667	Regulatory Comm. Exp. (Other except taxes)		-
31	670	Bad Debt Expense	-	-
32	675	Miscellaneous		-
33		perating Expenses (Add lines 12 - 32, also enter on	Pa 4 line 2)	52,099
			. 5 -, inic 2/	

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#### **INCOME STATEMENT**

		ACCT	For Year Ended <u>December 31, 2022</u> # DESCRIPTION	2		
	1		Revenue (From Page 3, line 8)		57,337	
	2		Operating Expenses (From Page 3, line 33) 57,	10991		
	3	403	Depreciation Expense	0 ( )		
	4	406	Amortization, Utility Plant Aquisition Adj.			
	5	407	Amortization Exp Other			
	6	408.10	Regulatory Fees (PUC)	15		
	7	408.11	Property Taxes	187		
	8	408.12	Payroll Taxes			
	9A	408.13	Other Taxes (list) DEQ Fees			
1	9B					
	9C			_		
l	9D					
	10		Federal Income Taxes			
	11		State Income Taxes			
	12		Provision for Deferred Income Tax - Federal			
	13		Provision for Deferred Income Tax - State			
	14	411	Provision for Deferred Utility Income Tax Credits			
	15	412	Investment Tax Credits - Utility			
	16		Total Expenses from operations before interest (add lines 2-15)	-	54,001	
	17	413	Income From Utility Plant Leased to Others	-		
	18	414	Gains (Losses) From Disposition of Utility Plant	_		
	19		Net Operating Income (Add lines 1, 17 &18 less line 16)		_	3,336
	20	415	Revenues, Merchandizing Jobbing and Contract Work	_		
	21	416	Expenses, Merchandizing, Jobbing & Contracts	-		
	22	419	Interest & Dividend Income	-		
	23	420	Allowance for Funds used During Construction	_		
	24 25	421	Miscellaneous Non-Utility Income	_	7	
	25 26	426	Miscellaneous Non-Utility Expense	_		
			Other Taxes, Non-Utility Operations Income Taxes, Non-Utility Operations	_		
1	2 <i>1</i> 28	405-20	20 1	_		
	29		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,2	26, & 27)	_	
		427.3	Gross Income (add lines 19 & 28)		_	3,343
		427.5	Interest Exp. on Long-Term Debt Other Interest Charges		_	3.014
	32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Li	2)	·	201
	_		(Also Enter on Pg 9, Li	ne z)	=	379

### ACCOUNT 101 PLANT IN SERVICE DETAIL For Year Ended \_\_December\_31, 2022\_\_\_\_

		SUB ACCT#	# DESCRIPTION	Balance Beginning	Added During	Removed During	Balance End of
	1	301	# DESCRIPTION Organization	of Year	Year	Year	Year
	2	302	Franchises and Consents			-	
	3	303	Land & Land Rights				
	4	304	Structures and Improvements				
	5	305	Collecting & Impounding Reservoirs				
	6	306					
	7	307	Lake, River & Other Intakes Wells				
		308		74,685			74,685
l	8		Infiltration Galleries & Tunnels	-			
	9	309	Supply Mains				
	10	310	Power Generation Equipment				
	11	311	Power Pumping Equipment	62,254			62,251
	12	320	Purification Systems				
	13	330	Distribution Reservoirs & Standpipes				
	14	331	Trans. & Distrib. Mains & Accessories				
	15	333	Services				
	16	334	Meters and Meter Installations				
	17	335	Hydrants				
	18	336	Backflow Prevention Devices				
	19	339	Other Plant & Misc. Equipment	28,237			78,237
	20	340	Office Furniture and Equipment				
	21	341	Transportation Equipment				
	22	342	Stores Equipment				
	23	343	Tools, Shop and Garage Equipment				
	24	344	Laboratory Equipment				
	25	345	Power Operated Equipment				
	26	346	Communications Equipment				
	27	347	Miscellaneous Equipment				
ı	28	348	Other Tangible Property				
	29		TOTAL PLANT IN SERVICE (Add lines 1 - 28)	165,176	inning & end of ye	ar lotale an De	165,176

#### ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

		SUB ACCT#	DESCRIPTION	Depreciation Rate %	Balance Beginning	Balance End of	Increase or
	1	304	Structures and Improvements	70	of Year	Year	(Decrease)
	2	305	Collecting & Impounding Reservoirs				
T	3	306	Lake, River & Other Intakes				
	4	307	Wells	6.67%	9,958	14,937	4,979
	5	308	Infiltration Galleries & Tunnels		1,130	11,131	7,7,77
	6	309	Supply Mains				
	7	310	Power Generation Equipment				
	8	311	Power Pumping Equipment	14.29%	75,053	32,101	7,048
	9	320	Purification Systems			327.00	7,013
	10	330	Distribution Reservoirs & Standpipes				
	11	331	Trans. & Distrib. Mains & Accessories				
	12	333	Services				
	13	334	Meters and Meter Installations				
	14	335	Hydrants		1)		
	15	336	Backflow Prevention Devices				
	16	339	Other Plant & Misc. Equipment	14.79%	5,617	9,651	4,034
	17	340	Office Furniture and Equipment				
	18	341	Transportation Equipment				
	19	342	Stores Equipment				
	20	343	Tools, Shop and Garage Equipment				
	21	344	Laboratory Equipment				
1	22	345	Power Operated Equipment				
	23	346	Communications Equipment				
1	24	347	Miscellaneous Equipment				
	25	348	Other Tangible Property				
	26		TOTALS (Add Lines 1 - 25)	F-1-1-	40,628	56,689	16,061

#### BALANCE SHEET

		<u>ASSETS</u>	Balance	Balance	Increase
	ACCT	# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	165,176	165,176	(Decrease)
2	102	Utility Plant Leased to Others		100/110	
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)			
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	40,628	56,689	16,061
8	108.2	Accum. Depr Utility Plant Lease to Others	192	301001	127001
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	124,548	108,487	(16,061)
14	123	Investment in Subsidiaries			100001
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	7,105	6,937	4,837
18	135	Short Term Investments			17000
19	141	Accts/Notes Receivable - Customers	10,521	15,705	5,184
20	142	Other Receivables		1.00	
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue		A STATE OF THE STA	
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	12,626	22,642	10,016
27	181	Unamortized Debt Discount & Expense		,	
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	137,174	131,129	(6,045)

#### BALANCE SHEET

LIABILITIES & CAPITAL			Balance	Balance	Increase
	ACCT	# DESCRIPTION	Beginning of Year	End of	00
1	201-3	Common Stock	100	Year 100	(Decrease)
2	204-6	Preferred Slock		100	<del> </del>
3	207-13	Miscellaneous Capital Accounts			
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	0	329	379
6	216	Reacquired Capital Stock			- 5/9
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	100	429	329
9	221-2	Bonds			1 02-1-
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable	41,931	35,457	(6,474)
13	232	Notes Payable		) ) ) ( )	(6/17-1)
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	95,7243	95,243	
28	272	Accum. Amort. of Contrib. in Aid of Const. **			-
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	137,174	130,700	(6,474)
31	TOTAL	LIAB & CAPITAL ( Add lines 8 & 30)	137,194	131,129	(6,045)
		** Only if Commission Approved			<u> </u>

	Name: Rocky Mountain Utility Compa	any, Inc		_	
		T OF RETAINED		_	
1 2 3 4 5 6	Retained Earnings Balance @ Beginning of Yea Amount Added from Current Year Income (From Other Credits to Account Dividends Paid or Appropriated Other Distributions of Retained Earnings Retained Earnings Balance @ End of Yearnings	n Pg 4, Line 32)		329	-
	CAPI	TAL STOCK DE	TAIL		
7	Description (Class, Par Value etc.)	-	No. Shares Authorized	No. Shares Outstanding	Dividends Paid
		- - -			
		-			
	DETA	IL OF LONG-TEF	RM DEBT		
8	Description	Interest Rate	Year-end Balance	Interest Paid	Interest Accrued

	Name. Nocky Mountain Office Comp	barry, mc			
	SYST	EM ENGINEERIN	G DATA		
	For Year End	<sup>ed</sup> _December_	31, 2022	_	
1	Provide an updated system map if significant	changes have bee	n made to the sys	tem during the ye	ar.
2	Water Supply:  Pump Designation or location	Raled Capacily	Type of Treatment: (None, Chlorine Fluoride	Production	Water Supply Source (Well, Spring
	ID7260080	(gpm) 800	Filler etc.)	(000's Gal.)	Surface Wtr)
	ID7260080 Well 2	800	None None		Well Well
3	System Storage:	Total Capacity	Usable Capacity	Type of Reservoir	Construction
	Storage Designation or Location	000's Gal.	000's Gal.	(Elevaled,Pres- urized, Boosled)	(Wood, Steel Concrete)
i i	(Duplicate form and attach if necessary. Asi				

	Name: Rocky Mountain Company, Inc.	C			
	SYSTE For Year Ended				
4	Pump information for ALL system pumps, include				
	Designation or Location  & Type of Pump**  ID7260080	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
		40	800	60	
	ID7260080 Well 2	40	800	60	
	** Submit pump curves unless previously pro Attach additional sheets if inadequate space	ovided or unavai is available on t	ilable. Asterisk fa his page.	cilities added th	is year.
5	If Wells are metered: What was the total amount pumped this	year?			na
	What was the total amount pumped dur	ing peak month?		e	
	What was the total amount pumped on	the peak day?			
6	If customers are metered, what was the total am	ount sold in peak	month?		14
7	Was your system designed to supply fire flows?				.46
	If Yes: What is current system rating?			a -	710
8	How many times were meters read this year?  During which months?			-	n4
	~				
9	How many additional customers could be served except a service line and meter?	with no system i	mprovements		70
	How many of those potential additions a	re vacant lots?		-	7
10	Are backbone plant additions anticipated during	the coming year?		-	16
	If Yes, attach an explanation of project	ts and anticipat	ed costs!	-	

11 In what year do you anticipate that the system capacity (supply, storage or distribution)

will have to be expanded?

Name: Rocky Mountain Utility Company, Inc

#### SYSTEM ENGINEERING DATA

(continued)

For Year Ended <u>December 31, 2022</u>

#### FEET OF MAINS

1 Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
12 Inched & 11	1996			2022

#### CUSTOMER STATISTICS

		Number of Customers Thousands of Gallons Sold			Sold
		This	Last	This	Last
2	Metered:	Year	Year	Year	Year
2A	Residential				
2B					
	Commercial		-		
2C	Industrial				
3	Flat Rate:				
ЗА	Residential	109	107		
3B	Commercial	11	11		
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
200					
6	Street Sprinkling				
7	Municipal, Other	-			
8	Other Water Utilities				
U	Other water Othities				
	TOTALS (Add lines 2 through 8)	120	118		

### CERTIFICATE

State of Idaho )
County of ) ss
Jetterson
WE, the undersigned Jim Bernard & Melisa Bernard
of the ROCKY Moventain Attilit (Day Days 1)
utility, on our oath do severally say that the foregoing report has been prepared under our direction,
from the original books, papers and records of said utility; that we have carefully examined same, and
declare the same to be a correct statement of the business and affairs of said utility for the period
covered by the report in respect to each and every matter and thing therin set forth, to the best of our
knowledge, information and belief.  (Chief Officer)
(Officer in Charge of Accounts)
Subscribed and Sworn to Before Me
this 20 day of July , 2023  Author to Dings  NOTARY FUBLIC
My Commission Expires 04/20/2029
gdk/excel/jnelson/anulrpts/wtrannualrpt

Rev 3/02

AUBREE JO PINGRY
COMMISSION # 20231689
NOTARY PUBLIC
STATE OF IDAHO
MY COMMISSION EXPIRES 04/20/2029